



A04-0099 01-28-04

Application Form

Ocoee Hydro Plant Group (Ocoee Hydro Generation Plant 1, 2, and 3)

Name of facility*

Tennessee Valley Authority (TVA)

Name of parent company (if any)

1101 Market Street

Street address

Street address (continued)

Chattanooga, Tennessee 37402-2801

City/State/Zip code

Give us information about your contact person for the National Environmental Performance Track Program.

Name Mr./Mrs./Ms./Dr. Mr. Ralph G. Finch

Title Production Manager Hydro (Plant Group Manager)

Phone 423-338-2788

Fax 423-338-3055

E-mail rgfinch@tva.gov

Facility/Company Website http://www.tva.com

* If you are applying for multiple facilities, you must call 1-888-339-PTRK(7875)

Why do we need this information?

EPA needs background information on your facility to evaluate your application.

What do you need to do?

- ♦ Provide background information on your facility.
- ♦ Identify your environmental requirements.

Section A

Tell us about your facility.

1 What do you do or make at your facility?

Electricity

2 List the North American Industrial Classification System (NAICS) codes that you use to classify business at your facility.

NAICS
221111 _____

3 Does your company meet the Small Business Administration definition of a small business for your sector?

☒ Yes ☐ No

4 How many employees (full-time equivalents) currently work at your facility? If you checked "Yes" in question 3 and have fewer than 50 employees at your facility, then you are considered a "small facility" by the Performance Track Program.

- ☒ Fewer than 50
- ☐ 50-99
- ☐ 100-499
- ☐ 500-1,000
- ☐ More than 1,000

5 Complete the Environmental Requirements Checklist on pages 32-38 of the instructions and enclose it with your application.

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Section A, continued

Expiration Date:

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- 6 Optional: Is there anything else you would like to tell us about your facility? Do you participate in other voluntary programs at the local, tribal, State, or Federal level?

The Ocoee 1, 2, and 3 hydro generation plants are consecutive dams on the Ocoee River in SE Tennessee. They are operated and managed by TVA as one integrated, regional hydroelectric generating facility (plant group). It is managed under a single comprehensive EMS program..

Why do we need this information?

Facilities need to have an operating Environmental Management System (EMS) that meets certain requirements.

What do you need to do?

- ♦ Confirm that your EMS meets the Performance Track requirements.
- ♦ Tell us if you have completed a self-assessment or have had a third-party assessment of your EMS.

Section B

Tell us about your EMS.

Read the EMS requirements on page 9-12 of instructions.
Tell us if your EMS meets these requirements for:

- | | | |
|----|--|---|
| 1 | Environmental policy _____ | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| 2 | Planning _____ | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| 3 | Implementing and operation _____ | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| 4 | Checking and corrective action _____ | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| 5 | Management review _____ | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| 6 | Have you done a comprehensive review of all activities conducted at your facility that could impact the environment? (i.e., have you done an aspect analysis?) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| 7 | Have you classified your aspects based on their potential harm to the environment, on community concerns, and/or on other objective factors? (i.e., have you determined your significant aspects?) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| 8 | When did you last update your aspect analysis? (mo/yr) | 08/15/03 |
| 9 | Have you completed at least one EMS cycle (plan-do-check-act)? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| 10 | Did this cycle include both an EMS and a compliance audit? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| 11 | Have you completed an objective self-assessment or third-party assessment of your EMS? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |

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If yes, what method of EMS assessment did you use?

Self-assessment

☐ GEMI

☐ CEMP

☒ Other
Initial - HEPA Team;
Follow-up - Certified
Corporate Auditors

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Third-party assessment

☐ ISO 14001 Certification

☐ Other

Why do we need this information?

Facilities need to show that they are committed to improving their environmental performance. This means that you can describe past achievements and will make future commitments.

What do you need to do?

Refer to the Environmental Performance Table in the instructions to answer questions 1 and 2.

Section C

Tell us about your past achievements and future commitments.

Part 1 You must report past achievements for at least two environmental aspects, and you must choose these aspects from the Environmental Performance Table on pages 29-31 of the instructions. Please quantify each of your aspects using the units listed for that aspect in the Environmental PTrack Information Hotline at 1-888-339-PTRK.

Note to small facilities: If you are a small facility, you must report past achievements for only one environmental aspect.

First achievement

1 What aspect have you selected from the Table on page 29-31?	Hazardous Materials Use: PCBs - Quantity of Electrical Equipment PCB or PCB Contaminated Bushing (insulators) material In service at all three plants.	
2 What units are you using to quantify this aspect? (See Table, page 29-31.)	lbs	
	PAST	CURRENT
3 List the past annual quantity of the aspect (from two years ago) and the current annual quantity of the aspect (from the most recent year for which you have data).	30,800	25,480
4 What are the years for which you are reporting these quantities?	2001	2003
5 Estimate your past normalizing factor (Page 18 of the Instructions will help you calculate this.)	1.0	1.0
6 What is your normalizing factor based on (e.g., production, employment)?	Total Number of Hydroelectric Generating Units in operation at all three plants.	

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<p>7 You reported an improvement in the quantity of the aspect in Question 3. How did you achieve this improvement?</p>	<p>Initially performed a site-by-site inventory to identify assumed PCB or PCB-contaminated electrical bushings in service in transformer/switch yards; and in storage for reuse. Sampled most bushings in storage for reuse and assumed balance of in-storage inventory to be PCB or PCB-contaminated. Secured budget resources from Hydro management and disposed of all PCB and PCB contaminated bushings in storage for reuse at an approved PCB disposal facility.</p>
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Second achievement

1 What aspect have you selected from the Table on page 29-31?	NA	
2 What units are you using to quantify this aspect? (See Table, page 29-31.)		
	PAST	CURRENT
3 List the past annual quantity of the aspect (from two years ago) and the current annual quantity of the aspect (from the most recent year for which you have data).		
4 What are the years for which you are reporting these quantities?		
5 Estimate your past normalizing factor (Page 18 of the Instructions will help you calculate this.)		1.0
6 What is your normalizing factor based on (e.g., production, employment)?		
7 You reported an improvement in the quantity of the aspect in Question 3. How did you achieve this improvement?		

Part 2 You must make future commitments for at least four environmental aspects, and you must choose these aspects from the Environmental Performance Table on pages 29-31 of the Instructions. The aspects you select for your future commitments should be related to the objectives and targets in your EMS. Where possible, they also should be identified as having a significant environmental impact in your EMS. No more than two of your aspects can be from the same environmental category. If you're not sure how your objectives and targets fit into our aspects or whether your aspects are significant, call the PTrack Information Hotline at 1-888-339-PTRK.

Once you have chosen your four environmental aspects, then fill in all the necessary information for these aspects in the tables on pages 7-10 of this form. Please quantify each of your aspects using the units listed for that aspect in the Environmental Performance Table. Each table that you must fill in corresponds to one of the environmental aspects you have chosen.

We will assume that your performance commitments are based on a constant production or employment level. If you would like to base your commitment on changing production or employment, please fill out optional questions 6a and 6b.

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Note to small facilities: If you are a small facility, you must report future commitments for only two environmental aspects.

Section C, continued

Expiration Date:

First commitment

1 What aspect have you selected from the Table on pages 29-31?	Total Materials Use - Quantity of Electrocontrol and Lube Oi in service	
2 What units are you using to quantify this aspect?	lbs	
3a Is this aspect considered significant in your EMS?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
3b If no, please explain why you believe this aspect should be included as a performance commitment.		
	CURRENT	FUTURE
4 List the current annual quantity of the aspect and the annual quantity you are committing to achieve by the end of the third year of your participation in Performance Track.	7440	800
5 What are the years for which you are reporting these quantities?	2002	2006
6a (Optional) What is your future normalizing factor. (Page 21 of the Instructions will help you calculate this.)	1.0	1.0
6b (Optional) What is your normalizing factor based on (e.g., production, employment)?	Total Number of hydroelectric generating units in operation at the Ocoee # 2 Plant	
7 You committed to an improvement in the quantity of this aspect in Question 4. How do you plan to achieve this improvement?	Replace current oil system that does not have secondary containment (emergency containment is available) with a system containing a smaller quantity of oil for both units in Ocoee # 2 powerhouse. Each unit will have only 50 gallons of oil versus current 415 gallons per unit.	
8a Are you subject to Federal, State, tribal, or local regulatory requirements for this aspect?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
8b If yes, please list those requirements, including the quantitative limits and compliance deadlines that apply to you. Explain how your commitment exceeds requirements.	40 CFR Part 112 - Containment for storage containers/equipment containing 55 gallons of oil capacity. The implementation of these rules was extended 18 months. Ocoee 2 has emergency containment and meets current and future requirements for inservice equipment, however, replacing the lube oil system reduces the quantity of oil spill potential and also eliminates incidental leaks that are near a station sump and oil-water separator.	

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Second commitment

1 What aspect have you selected from the Table on pages 29-31?	Hazardous Materials Use: - PCBs - Quantity of PCB or PCB Contaminated Electrical Equipment Bushings (insulators) material In Service	
2 What units are you using to quantify this aspect?	lbs	
3a Is this aspect considered significant in your EMS?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
3b If no, please explain why you believe this aspect should be included as a performance commitment.		
	CURRENT	FUTURE
4 List the current annual quantity of the aspect and the annual quantity you are committing to achieve by the end of the third year of your participation in Performance Track.	25,480	23,800
5 What are the years for which you are reporting these quantities?	2003	2006
6a (Optional) What is your future normalizing factor. (Page 21 of the Instructions will help you calculate this.)	1.0	1.0
6b (Optional) What is your normalizing factor based on (e.g., production, employment)?	Total Number of hydroelectric generating units at all three Ocoee Plants	
7 You committed to an improvement in the quantity of this aspect in Question 4. How do you plan to achieve this improvement?	When electrical equipment containing bushings is out of service operationally, the Production Manager Hydro will ensure that bushings are sampled/analyzed to identify PCB/PCB-contaminated bushings. If no sample port is available, then that bushing will be assumed to be PCB. An inventory will be maintained, and when any bushing is replaced, the old removed PCB bushing will NOT be "stored for reuse," rather, it will be disposed of in accordance with regulations through an approved vendor. The new replacement bushings will be of non-PCB materials. The assessment/sampling/analyses of bushings will also reduce the number of "unknown/assumed" PCB bushings inservice and allow accurate/appropriate management of PCB materials.	
8a Are you subject to Federal, State, tribal, or local regulatory requirements for this aspect?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

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<p>8b If yes, please list those requirements, including the quantitative limits and compliance deadlines that apply to you. Explain how your commitment exceeds requirements.</p>	<p>40 CFR 761.35 allows storage for reuse but requires specific locations, markings, conditions, etc., for storing PCB and PCB-contaminated articles for reuse. However, the Ocoee plant group will reclaim/dispose of PCB and PCB contaminated articles as they are identified/removed. Sampling and analysis is not required; and sampling of bushings is very difficult because of design and availability.</p>
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Third commitment

1 What aspect have you selected from the Table on pages 29-31?	NA	
2 What units are you using to quantify this aspect?		
3a Is this aspect considered significant in your EMS?	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3b If no, please explain why you believe this aspect should be included as a performance commitment.		
	CURRENT	FUTURE
4 List the current annual quantity of the aspect and the annual quantity you are committing to achieve by the end of the third year of your participation in Performance Track.		0
5 What are the years for which you are reporting these quantities?		
6a (Optional) What is your future normalizing factor. (Page 21 of the Instructions will help you calculate this.)	1.0	
6b (Optional) What is your normalizing factor based on (e.g., production, employment)?		
7 You committed to an improvement in the quantity of this aspect in Question 4. How do you plan to achieve this improvement?		
8a Are you subject to Federal, State, tribal, or local regulatory requirements for this aspect?	<input type="checkbox"/> Yes <input type="checkbox"/> No	
8b If yes, please list those requirements, including the quantitative limits and compliance deadlines that apply to you. Explain how your commitment exceeds requirements.		

Fourth commitment

1 What aspect have you selected from the Table on pages 29-31?	NA	
2 What units are you using to quantify this aspect?		
3a Is this aspect considered significant in your EMS?	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3b If no, please explain why you believe this aspect should be included as a performance commitment.		
	CURRENT	FUTURE
4 List the current annual quantity of the aspect and the annual quantity you are committing to achieve by the end of the third year of your participation in Performance Track.		
5 What are the years for which you are reporting these quantities?		
6a (Optional) What is your future normalizing factor. (Page 21 of the Instructions will help you calculate this.)	1.0	
6b (Optional) What is your normalizing factor based on (e.g., production, employment)?		
7 You committed to an improvement in the quantity of this aspect in Question 4. How do you plan to achieve this improvement?		
8a Are you subject to Federal, State, tribal, or local regulatory requirements for this aspect?	<input type="checkbox"/> Yes <input type="checkbox"/> No	
8b If yes, please list those requirements, including the quantitative limits and compliance deadlines that apply to you. Explain how your commitment exceeds requirements.		

Why do we need this information?

Facilities need to demonstrate their commitment to public outreach and performance reporting. You should have appropriate mechanisms in place to identify community concerns, to communicate with the public, and to provide information on your environmental performance.

What do you need to do?

- ♦ Describe your approach to public outreach.
- ♦ List three references who are familiar with your facility.

Section D

Tell us about your public outreach and reporting.

1 How do you identify and respond to community concerns?

TVA maintains a presence in 94 communities in Alabama, Georgia, Kentucky, Mississippi, North Carolina, Tennessee, and Virginia. Hydro has 36 watershed teams with representatives who are actively involved in all aspects of community outreach. Representatives routinely attend and participate in relevant public forums and report back any issues of concern that arise.

2 How do you inform community members of important matters that affect them?

TVA provides public notices via printed and electronic access to a monthly calendar listing open meetings; environmental reports, including, but not limited to, Annual Environmental Reports; land-use actions; and the latest environmental news stories and releases on items of interest to the public.

The relicensing processes provide ongoing public forums in which to discuss facility operations and collaborate with stakeholders on the various environmental aspects of dam, plant, and water management operations.

There are visitor centers located throughout the hydro region, which provide interactive displays designed to educate and inform the public.

Facility tours are offered and routinely conducted for diverse audiences, including school children and community groups.

Hydro staff is actively involved in local, state, and regional task forces and environmental group initiatives, including local elementary school projects support, state/federal transportation project public reviews, and U.S. Forest Service campground improvement electric power supply project review/implementation.

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3 How will you make the Performance Track Annual Performance Report available to the public?

☒ Website www.tva.com

☐ Newspaper

☐ Open Houses

☐ Other

Section D, continued*Expiration Date:*

4 Are there any ongoing citizen suits against your facility? ☐ Yes ☒ No

If yes, describe briefly in the right-hand column.

5 List references below

	<i>Organization</i>	<i>Name</i>	<i>Phone number</i>
<i>Representative of a Community/Citizen Group</i>	South Polk Elementary School	James R. Jones, Principal	423-338-4512
<i>State/tribal/local regulator</i>	Division of Water Pollution Control, State of Tennessee Environmental Assistance Center - Chattanooga, TN	Richard Urban, Manager	423-634-5702
<i>Other community/local reference (e.g., emergency management official or business associate)</i>	Emergency Management System - Benton, TN	Joe Davis, 911 Coordinator	423-338-9100

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Section E

Application and Participation Statement.

On behalf of TVA Ocoee #1, Ocoee #2, Ocoee #3
[my facility],

I certify that

I have read and agree to the terms and conditions for Application and Participation in the National Environmental Performance Track, as specified in the *National Environmental Performance Track Program Guide* and in the *Application Instructions*;

- I have personally examined and am familiar with the information contained in this Application, including the Environmental Requirements Checklist. The information contained in this Application is, to the best of my knowledge and based on reasonable inquiry, true, accurate, and complete, and I have no reason to believe the facility would not meet all program requirements;
- My facility has an environmental management system (EMS), as defined in the Performance Track EMS requirements, including systems to maintain compliance with all applicable Federal, State, tribal, and local environmental requirements in place at the facility, and the EMS will be maintained for the duration of the facility's participation in the program;
- My facility has conducted an objective assessment of its compliance with all Federal, State, tribal, and local environmental requirements, and the facility has corrected all identified instances of potential or actual noncompliance;
- Based on the foregoing compliance assessment and subsequent corrective actions (if any were necessary), my facility is, to the best of my knowledge and based on reasonable inquiry, currently in compliance with applicable Federal, State, tribal, and local environmental requirements.

I agree that EPA's decision whether to accept participants into or remove them from the National Environmental Performance Track is wholly discretionary, and I waive any right that may exist under any law to challenge EPA's acceptance or removal decision.

I am the senior facility manager and fully authorized to execute this statement on behalf of the corporation or other legal entity whose facility is applying to this program.

Signature/Date

Printed Name/Title

Mr./Mrs./Ms./Dr. Mr. Ralph G. Finch / Production Manager Hydro

Phone Number/E-mail

423-338-3050

Facility Name

TVA Ocoee Plant Group (Ocoee #1, Ocoee #2, Ocoee #3)

Facility Street Address

1988 Highway 64 East

City/State/Zip Code

Benton, TN 37307

Paperwork Reduction Act Notice

The public reporting and recordkeeping burden for this collection of information is estimated to average 40 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

The National Environmental Performance Track is a U.S. Environmental Protection Agency program. Please direct inquiries to 1-888-339-PTRK (7875) or email ptrack@indecon.com.

To submit your application:

- 1) E-mail the completed application to ptrack@indecon.com,
and
- 2) Fax the completed and signed Section E (**not** the entire application) to
(617) 354-0463.

If you cannot e-mail the application, mail a hard copy of the entire completed application to:

The Performance Track Information Center
c/o Industrial Economics Incorporated
2067 Massachusetts Avenue
Cambridge, MA 02140

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Use the Environmental Requirements Checklist to answer Question 5 in *Section A, Tell us about your facility*. This Checklist will help you identify the *major* Federal, State, tribal, and local environmental requirements that apply at your facility, but it is not an exhaustive list of all environmental requirements that may be applicable at your facility.

Fill in your facility information below and enclose the completed Checklist with your application.

Air Pollution Regulations

Check all that apply

- ☒ 1. National Emission Standards for Hazardous Air Pollutants (40 CFR 61)
- ☐ 2. Permits and Registration of Air Pollution Sources
- ☐ 3. General Emission Standards, Prohibitions, and Restrictions
- ☐ 4. Control of Incinerators
- ☐ 5. Process Industry Emission Standards
- ☐ 6. Control of Fuel Burning Equipment
- ☐ 7. Control of VOCs
- ☐ 8. Sampling, Testing, and Reporting
- ☐ 9. Visible Emissions Standards
- ☐ 10. Control of Fugitive Dust
- ☐ 11. Toxic Air Pollutants Control
- ☐ 12. Vehicle Emissions Inspections and Testing

Other (you must list these if applicable)

- ☐ 13. Federal, State, tribal, or local regulations not listed above.
- ☐ 14. ID Numbers (specify whether State or Federal).

Hazardous Waste Management Regulations

Check all that apply.

- ☒ 1. Identification and listing of hazardous waste (40 CFR 261)
 - ☒ - Characteristic waste
 - ☒ - Listed waste
- ☒ 2. Standards Applicable to Generators of Hazardous Waste (40 CFR 262)
 - ☒ - Manifesting
 - ☒ - Pre-transport requirements
 - ☒ - Record keeping/reporting
- ☐ 3. Standards Applicable to Transporters of Hazardous Waste (40 CFR 263)
 - ☐ - Transfer facility requirements
 - ☐ - Manifest system and record-keeping
 - ☐ - Hazardous waste discharges
- ☐ 4. Standards for Owners and Operators of TSD Facilities (40 CFR 264)
 - ☐ - General facility standards
 - ☐ - Preparedness and prevention
 - ☐ - Contingency plan and emergency procedures
 - ☐ - Manifest system, record-keeping, and reporting
 - ☐ - Groundwater protection
 - ☐ - Financial requirements
 - ☐ - Use and management of containers
 - ☐ - Tanks
 - ☐ - Waste piles
 - ☐ - Land treatment
 - ☐ - Incinerators
- ☐ 5. Interim Standards for TSD Owners and Operators (40 CFR 265)
- ☐ 6. Interim Standards for Owners and Operators of New Hazardous Waste Land Disposal Facilities (40 CFR 267)
- ☐ 7. Administered Permit Program (Part B) (40 CFR 270)

Other (you must list these if applicable)

- ☒ 8. Federal, State, tribal, or local regulations not listed above
Tennessee Rule Chapter 1200-1-11
- ☒ 9. ID Numbers (specify whether State or Federal).
EPA TN3640006638
EPA TN1640090006
EPA TN0640090007

Hazardous Materials Management

Check all that apply.

- ☒ 1. Control of Pollution by Oil and other Hazardous Substances (33 CFR 153)
- ☒ 2. Designation of Reportable Quantities and Notification of Hazardous Materials Spill (40 CFR 302)
- ☒ 3. Hazardous Materials Transportation Regulations (49 CFR 172-173)
- ☒ 4. Worker Right-to-Know Regulations (29 CFR 1910.1200)
- ☒ 5. Community Right-to-Know Regulations (40 CFR 350-372)
- ☐ 6. Underground Storage Tank Regulations (40 CFR 280-282)

Other (you must list these if applicable)

- ☒ 7. Federal, State, tribal, or local regulations not listed above.
Tennessee Rule Chapter 1200-1-11
- ☒ 8. ID Numbers (specify whether State or Federal).
Same as above

Solid Waste Management

Check all that apply.

- ☒ 1. Criteria for Classification of Solid Waste Disposal Facilities and Practices (40 CFR 257)
- ☐ 2. Permit Requirements for Solid Waste Disposal Facilities
- ☐ 3. Installation of Systems of Refuse Disposal
- ☒ 4. Solid Waste Storage and Removal Requirements
- ☒ 5. Disposal Requirements for Special Wastes

Other (you must list these if applicable)

- ☐ 6. Federal, State, tribal, or local regulations not listed above.
- ☒ 7. ID Numbers (specify whether State or Federal).
Same as above

Water Pollution Control Requirements

Check all that apply.

- ☒ 1. Oil Spill Prevention Control and Countermeasures (SPCC) (40 CFR 112)
- ☒ 2. Designation of Hazardous Substances (40 CFR 116)
- ☒ 3. Determination of Reportable Quantities for Hazardous Substances (40 CFR 117)
- ☒ 4. NPDES Permit Requirements (40 CFR 122)
- ☒ 5. Toxic Pollutant Effluent Standards (40 CFR 129)
- ☒ 6. General Pretreatment Regulations for Existing and New Sources (40 CFR 403)
Name of POTW
ID # of POTW
- ☐ 7. Organic Chemicals Manufacturing Point Source Effluent Guidelines and Standards (40 CFR 414)
- ☐ 8. Inorganic Chemicals Manufacturing Point Source Effluent Guidelines and Standards (40 CFR 415)
- ☐ 9. Plastics and Synthetics Point Source Effluent Guidelines and Standards (40 CFR 416)
- ☒ 10. Water Quality Standards
- ☒ 11. Effluent Limitations for Direct Dischargers
- ☒ 12. Permit Monitoring/Reporting Requirements
- ☐ 13. Classifications and Certifications of Operators and Superintendents of Industrial Wastewater Plants
- ☐ 14. Collection, Handling, and Processing of Sewage Sludge
- ☒ 15. Oil Discharge Containment, Control and Cleanup
- ☐ 16. Standards Applicable to Indirect Discharges (Pretreatment)

Other (you must list these if applicable)

- ☒ 17. Federal, State, tribal, or local regulations not listed above.
Tennessee Water Quality Control Act of 1977 (T.C.A. 69-3-101)
Federal Water Pollution Control Act Amended by CWA
- ☒ 18. ID Numbers (specify whether State or Federal).
TN NPDES Permit No. TN0027499
TN NPDES Permit No. TN0027502
TN NPDES Permit No. TN0005479

Drinking Water Regulations

Check all that apply.

- ☒ 1. Underground Injection and Control Regulations, Criteria and Standards (40 CFR 144, 146)
- ☐ 2. National Primary Drinking Water Standards (40 CFR 141)
- ☐ 3. Community Water Systems, Monitoring and Reporting Requirements (40 CFR 141)
- ☐ 4. Permit Requirements for Appropriation/Use of Water from Surface or Subsurface Sources
- ☐ 5. Underground Injection Control Requirements
- ☐ 6. Monitoring, Reporting and Record keeping Requirements for Community Water Systems

Other (you must list these if applicable)

- ☐ 7. Federal, State, tribal, or local regulations not listed above.
- ☒ 8. ID Numbers (specify whether State or Federal).
O1H Well Number N/A
O2H Well Number TNV13901001
O3H Well Number TNV13901000

Toxic Substances

Check all that apply.

- ☐ 1. Manufacture and Import of Chemicals, Record-keeping and Reporting Requirements (40 CFR 704)
- ☐ 2. Import and Export of Chemicals (40 CFR 707)
- ☐ 3. Chemical Substances Inventory Reporting Requirements (40 CFR 710)
- ☐ 4. Chemical Information Rules (40 CFR 712)
- ☐ 5. Health and Safety Data Reporting (40 CFR 716)
- ☐ 6. Pre-Manufacture Notifications (40 CFR 720)
- ☒ 7. PCB Distribution Use, Storage and Disposal (40 CFR 761)
- ☐ 8. Regulations on Use of Fully Halogenated Chlorofluoroalkanes (40 CFR 762)
- ☐ 9. Storage and Disposal of Waste Material Containing TCDD (40 CFR 775)

Other (you must list these if applicable)

- ☒ 10. Federal, State, tribal, or local regulations not listed above.
EPCRA of 1986 (SADD Title III)
- ☐ 11. ID Numbers (specify whether State or Federal).

Pesticide Regulations

Check all that apply.

- ☒ 1. FIFRA Pesticide Use Classification (40 CFR 162)
- ☒ 2. Procedures Storage and Disposal of Pesticides and Containers (40 CFR 165)
- ☐ 3. Certification of Pesticide Applications (40 CFR 171)
- ☐ 4. Pesticide Licensing Requirements
- ☒ 5. Labeling of Pesticides
- ☐ 6. Pesticide Sales, Permits, Records, Application and Disposal Requirements
- ☒ 7. Disposal of Pesticide Containers
- ☐ 8. Restricted Use and Prohibited Pesticides

Other (you must list these if applicable)

- ☐ 9. Federal, State, tribal, or local regulations not listed above.
- ☐ 10. ID Numbers (specify whether State or Federal).

Environmental Clean-Up, Restoration, Corrective Action

- ☐ 1. Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA or Superfund). Please identify and include date of Record of Decision.
- ☐ 2. RCRA Corrective Action. Please provide date of RCRA/HSWA permits that require corrective action.
- ☐ 3. Other Federal, State, tribal, or local environmental clean-up, restoration, corrective action regulations not listed above. Please include date of requirement.

Facility Name Ocoee Hydor Group (Ocoee 1-3)

Facility Location: Benton, TN